Ministry of
Energy and
Resources

Sale of Petroleum and Natural Gas Rights

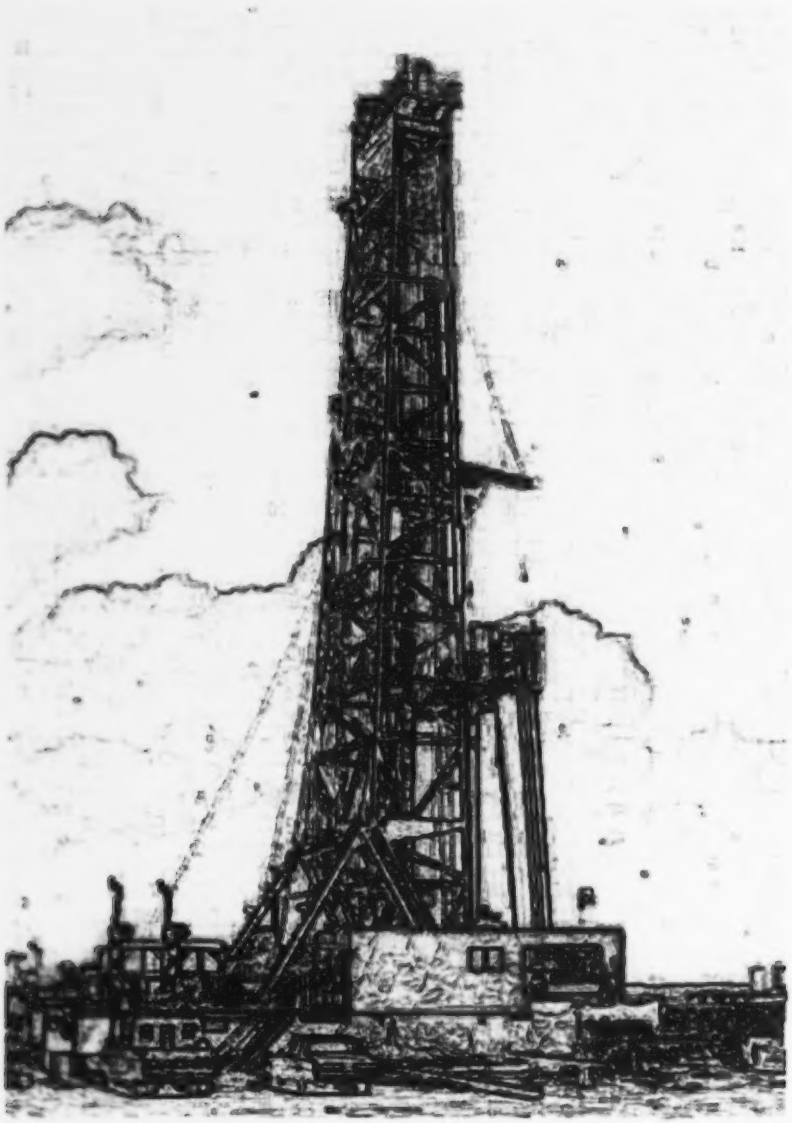
Under *The Petroleum and Natural Gas Regulations, 1969*

200 - 2101 Scarth St
REGINA SK S4P 2H9
Petroleum and Natural Gas
Petroleum Tenure Branch
(306) 787-0620 Fax
E-mail: ptenure@gov.sk.ca

August 8, 2011
Sale 342

The deadline for submitting bids is 4:00 PM CST August 8, 2011

Saskatchewan



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Ministry of Energy and Resources

PUBLIC NOTICE 342

SALE OF SASKATCHEWAN CROWN PETROLEUM AND NATURAL GAS DISPOSITIONS

Saskatchewan Ministry of Energy and Resources will receive up to 4:00 p.m. Central Standard Time on Monday, August 8, 2011, in the office of the Administrator, Revenue Accounting, Revenue Operations and Audit Services, 2nd Floor, 2101 Scarth Street, Regina, Saskatchewan, S4P 2H9, offers to purchase Crown Petroleum and Natural Gas Rights.

Any offer made shall conform to Bid Type I (Standard Bonus Bid). Details regarding this bid type are listed in the Sale Notice. Offers that do not conform to these requirements may not be considered.

Dispositions granted pursuant to this Notice shall be subject to the applicable Acts and Regulations.

Each offer must be in a separately sealed envelope that is clearly marked on the outside with the date of the sale and the parcel or block identification number and accompanied, where applicable, by the following:

(a) The bonus bid or work commitment bid, refer to page 3 for examples;
(b) Rent for each exploration licence at a rate of $1.75 per hectare for the year;
(c) Rent for each lease at a rate of $2.00 per hectare ($0.25 per hectare per month for the months of August, 2011 to March, 2012, inclusive);
(d) An application fee of $250.00 per exploration licence, or $28.00 per lease;
(e) Federal Goods and Services Tax (GST) as it relates to bonuses, rentals and other related fees, which is to be added as a separate item to the bid. GST registrants are **exempt** from paying GST on bonuses, rents and application fees related to rights for petroleum and natural gas, oil sands and oil shale;
(f) Where the company or corporation is not presently operating in Saskatchewan, the names of the officers of the company and GST Registration Number (if registered);
(g) When bidding a work commitment on a special exploratory permit, a statement proving the applicant's ability to have the proposed work done, if such information is not already on record in the ministry;
(h) Name and address of all the participants in each disposition and a Service ID for invoicing purposes;
(i) Companies/Land Brokers may indicate an alternative Service ID which will be held confidential;
(j) The **unique electronic debit code** must be listed in **bold print**.

To register for electronic debit contact Revenue Operations and Audit Services at (306) 787-6508. Sufficient time (at least 4 weeks) prior to the sale is required to implement/update the electronic debit process.

The Ministry of Energy and Resources reserves the right to reject any or all bids or offers received.

SALE RESULTS: Sale results on specific dispositions may be provided as they are available and upon request through Petroleum Lands Unit only at (306) 787-2463.

Sale results are normally announced on the Thursday following the sale date and then placed on the ministry website at www.er.gov.sk.ca/publicofferings as soon as possible.

Please Note: The Restrictions listed in this notice are intended as a convenience to those participating in the sale and every effort has been made to ensure they are current as of the closing date for postings of this sale. As certain restricted areas are continuously being updated and modified, participants in the sale should be aware that they will be required to abide by the various Acts and Regulations governing these restrictions whether or not they are listed in this notice.

DATED at Regina, Saskatchewan this 26th day of May, 2011.

Paul Mahnic, Director
Petroleum Tenure

Saskatchewan

Ministry of Energy and Resources

Petroleum and Natural Gas

200 - 2101 Scarth St
REGINA SK S4P 2H9

Petroleum Tenure Branch
Fax: (306) 787-0620
E-mail: ptenure@gov.sk.ca

NOTICE TO ALL INTERESTED PARTIES

Sales of Crown Petroleum and Natural Gas, Oil Sands and Oil Shale Rights

A sale of Crown Petroleum and Natural Gas, Oil Sands and Oil Shale Rights, in the form of exploration licences, leases and permits will be held on **October 3, 2011**.

The closing date for receiving the requests for postings of exploration licences and leases will be **June 15, 2011**. The closing date for receiving requests for the posting of permits was **May 16, 2011**.

NOTE: The closing date for receiving requests for the posting of permits for the sale to be held on **December 5, 2011 is **July 18, 2011**.

Crown Sale Postings

Requests for postings will be accepted up to 4:00 p.m. on the closing date. Posting requests are to be **faxed** to **(306) 787-0620**. (A mailed version is strictly optional.)

Crown Sales Unit
Petroleum Tenure Branch
Ministry of Energy and Resources
200 - 2101 Scarth St
REGINA SK S4P 2H9

Inquiries regarding postings:
Royce Reavley (306) 787-2610

Availability of Acreage for Posting

Inquiries regarding the availability of acreage for posting should be directed to:

Mineral Rights Unit
Phone: (306) 787-2588
Fax: (306) 787-7338
E-Mail: mineralrights@gov.sk.ca

Available Technical Information

Information on individual wells and lists of available geophysical information are available from Sedimentary Geodata. Inquiries regarding this information should be directed to Bob Troyer at (306) 787-2562 and requests can be faxed to (306) 787-2488 or e-mailed to: bob.troyer@gov.sk.ca

BID TYPE

Offers that do not conform to these types of bids may not be considered.

TYPE I (STANDARD BONUS BID)

(Exploration Licences, Leases and Oil Sands Special Exploratory Permits)

_____ hereby submits the following Bid to acquire parcel _____ posted
(Company Name) *(Parcel or Block #)*
in the _____sale:
(Sale Date)

BONUS BID AMOUNT $_____

GST $_____ *if applicable)*

Electronic Debit Code: _____ (required)
(bold)

Service I.D. _____ *(if applicable)*
Company Name (Confidential)

If successful, please issue the disposition as follows: Company Name
Address

NOTE: A bid of the form **Type I (Standard Bonus Bid) may contain a bid on only one lease, exploration licence, or oil sands special exploratory permit. The Bonus Bid amount, Application Fee (if applicable), Rental and GST (if applicable) will be automatically calculated and deducted from your electronic debit account.

RESTRICTIONS

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A HERITAGE SENSITIVE

These lands are considered heritage sensitive either in whole or in part. They contain recorded archaeological, historical or palaeontological sites or are judged to have high site potential due to their proximity to major waterways, lakes, sheltered valleys, hummocky terrain. or other heritage sensitive landforms. Petroleum developments on these lands may require heritage resource impact assessment, pursuant to Section 63 of *The Heritage Property Act*, prior to any land disturbance. Specific inquiries regarding the need for and scope of heritage resource impact assessment should be directed to:

Mr. Nathan Friesen, Archaeological Resource Manager
Heritage Unit
Ministry of Tourism, Parks, Culture and Sport
Telephone: (306) 787-5774; Fax: (306) 787-0069

B ENVIRONMENTALLY SENSITIVE

These lands either in whole or in part contain an environmentally sensitive area and as such may require environmental screening before exploration activities can proceed. Inquiries regarding these areas should be directed to:

Ms. Sharla Hordenchuk, Manager of Environmental Review
Environmental Assessment Branch
Ministry of Environment
Telephone: (306) 787-6171; Fax: (306) 787-0930

B1 ENVIRONMENTAL PROTECTION PLAN AREAS

These lands either in whole or in part are judged highly sensitive environmentally and exploration or development on the subject lands will require Environmental Protection Plan (EPP) review and clearance/approval pursuant to *The Environmental Assessment Act* before the proposed activity may proceed. Inquiries regarding these areas should be directed to:

Ms. Sharla Hordenchuk, Manager of Environmental Review
Environmental Assessment Branch
Ministry of Environment
Telephone: (306) 787-6171; Fax: (306) 787-0930

C WILDLIFE HABITAT

These lands either in whole or in part are subject to *The Wildlife Habitat Lands Disposition and Alteration Regulations* under *The Wildlife Habitat Protection Act, 1992*. Lands designated under *The Wildlife Habitat Protection Act* are protected for natural and wildlife values. A detailed review is necessary prior to any development on these lands. Surface alteration to these lands may not be granted without the prior approval of Saskatchewan Environment. Inquiries regarding these areas should be directed to:

Mr. Marlon Klassen, Landscape Area Specialist
Lands Branch
Ministry of Environment
Telephone: (306) 787-8620; Fax: (306) 787-9544

E PARTIAL DRAINAGE UNIT

These lands either in whole or in part contain incomplete drainage units which will require pooling with adjacent lands.

F INTEGRATED RESOURCE MANAGEMENT AREA

These lands either in whole or in part are part of an Integrated Resource Management Area. Certain portions of these lands may require environmental screening before exploration activities can proceed. Inquiries regarding these areas should be directed to:

Ms. Sharla Hordenchuk, Manager of Environmental Review
Environmental Assessment Branch
Ministry of Environment
Telephone: (306) 787-6171; Fax: (306) 787-0930

J TOWNSITES

These lands either in whole or in part are located within a townsite and permission must be obtained from the proper authorities before drilling operations may proceed.

K OFFSET COMMITMENT

These lands either in whole or in part are offset by freehold production as outlined under Section 52 of *The Petroleum and Natural Gas Regulations, 1969*, and as such contain offset commitments. Successful bidders will be notified after the sale where such commitments exist. (Please note: Other offset commitments may come into effect prior to the sale date.)

S SPECIFIC RESTRICTION

(S10) Acquisition of these parcels does not constitute ownership of the wells located at:

L29: 11/2-14-3-32-W1
L130: 11/10-20-36-25-W3
L177: 91/5-14-41-24-W3
L196: 11/1-10-45-27-W3
L197: 11/11-10-45-27-W3

(S14) These lands either in whole or part have a previously issued helium disposition. For more information on the implications of this disposition please contact:

Mr. Royce Reavley, Manager of Crown Sales
Petroleum Tenure
Ministry of Energy and Resources
Telephone: (306) 787-2610; Fax: (306) 787-0620

(S30) These lands either in whole or part are located within a Game Preserve. Surface access may be restricted or prohibited and special conditions may apply to any activity undertaken within the Game Preserve. Inquiries regarding these lands should be directed to:

Ms. Deirdre Todd, Ecological Protection Specialist
Land Protection Section
Ministry of Environment
Telephone: (306) 236-0401; Fax: (306) 236-7677

(S42) These lands either in whole or in part are subject to a mineral claim issued under *The Mineral Disposition Regulations, 1986*. This disposition excludes oil and gas rights. For more information on the implications of this disposition on oil and gas exploration and development please contact:

Mr. Mike Detharet, Director
Mines Branch
Ministry of Energy and Resources
Telephone: (306) 787-2139; Fax: (306) 798-0047

X COAL MINING AREA

These lands either in whole or in part have a previously issued coal disposition and surface access might be **restricted**. The coal lessee must be contacted prior to any exploration activities taking place and an agreement with the coal lessee may be required by the Ministry of Energy and Resources before the proposed activity may proceed. Inquiries regarding these lands should be directed to:

Mr. Royce Reavley, Manager of Crown Sales
Petroleum Tenure Branch
Ministry of Energy and Resources
Telephone: (306) 787-2610; Fax: (306) 787-0620

PETROLEUM AND NATURAL GAS EXPLORATION LICENCES

SALE 342 - AUGUST 8, 2011

RIGHTS GRANTED FOR ALL EXPLORATION LICENCES: Petroleum and Natural Gas Rights (PNG) from Surface to Top Precambrian, unless otherwise stated in the block description. Abbreviations used for rights granted in block descriptions:

PNG = Petroleum and Natural Gas Rights
Pet = Petroleum Rights only
NG = Natural Gas Rights only

*****PLEASE REFER TO PAGES 4, 5 & 6 FOR INFORMATION REGARDING RESTRICTIONS****

BLOCK 4562: 1,036.00 hectares (2,560.00 acres), more or less

Township 26, Range 26, West 3
Secs. 14, 22, 23, 28

TERM: 2 YEARS

RESTRICTION: A B

BLOCK 4563: 969.25 hectares (2,395.08 acres), more or less

Township 26, Range 26, West 3
N/2 & Ptn. S/2 15, Secs. 16, 17, 18

TERM: 2 YEARS

RESTRICTION: B E

BLOCK 4564: 1,036.00 hectares (2,560.00 acres), more or less

Township 26, Range 26, West 3
Secs. 32, 33, 34

Township 27, Range 26, West 3
Sec. 3

TERM: 2 YEARS

RESTRICTION: A

BLOCK 4565: 1,036.00 hectares (2,560.00 acres), more or less

Township 26, Range 27, West 3
Secs. 9, 10, 15, 22

TERM: 2 YEARS

BLOCK 4566: 1,036.00 hectares (2,560.00 acres), more or less

Township 26, Range 27, West 3
Secs. 11-14 incl.

TERM: 2 YEARS

RESTRICTION: B

BLOCK 4567: 1,036.00 hectares (2,560.00 acres), more or less

Township 26, Range 27, West 3
Secs. 28, 29, 32, 33

TERM: 2 YEARS

RESTRICTION: B

BLOCK 4568: 1,553.99 hectares (3,840.00 acres), more or less

Township 27, Range 27, West 3
Secs. 2, 10, 11, 12, 14, 15

TERM: 2 YEARS

RESTRICTION: B

LEASE PARCELS

SALE 342 - AUGUST 8, 2011

RIGHTS GRANTED FOR ALL LEASE PARCELS: Petroleum and Natural Gas Rights (PNG) from Surface to Top Precambrian, unless otherwise stated in the parcel description. Abbreviations used for rights granted in parcel descriptions:

PNG = Petroleum and Natural Gas Rights
Pet = Petroleum Rights only
NG = Natural Gas Rights only

*****PLEASE REFER TO PAGES 4, 5 & 6 FOR INFORMATION REGARDING RESTRICTIONS****

SECTION A

AREA IV SOUTHEASTERN SASKATCHEWAN

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
1	Lsds 13 & 14 of	Sec. 6	5	30	1	32.37	80.00
2	NE	20	5	30	1	64.75	160.00
3	N/2	21	5	30	1	129.50	320.00
4	Sec.	22	5	30	1	259.00	640.00
5	W/2	28	5	30	1	129.50	320.00
	Restriction A						
6	NE	28	5	30	1	64.75	160.00
7	Sec.	29	5	30	1	259.00	640.00
8	S/2, NE & Lsds 11 & 12 of	Sec. 30	5	30	1	226.62	560.00
	Restriction A						
9	SW	32	5	30	1	64.75	160.00
10	S/2	34	5	30	1	129.50	320.00
	Restriction K						
	SW & Lsds 1, 2 & 7: PNG from Base Souris Valley Beds to Top Precambrian						
	Lsd 8: PNG from Surface to Top Precambrian						
11	NE	34	5	30	1	64.75	160.00
	Restriction A						
	PNG from Base Souris Valley Beds to Top Precambrian						
12	NW	4	6	30	1	64.75	160.00
	PNG from Base Souris Valley Beds to Top Precambrian						
13	Lsds 5, 12 & 13 of	Sec. 2	7	30	1	48.56	120.00
	PNG from Base Souris Valley Beds to Top Precambrian						
14		Sec. 10	7	30	1	259.00	640.00
	N/2, SW & Lsds 1, 2 & 7: PNG from Surface to Top Precambrian						
	Lsd 8: PNG from Base Souris Valley Beds to Top Precambrian						
15	Ptn. S/2	16	7	30	1	124.22	306.96
	Restriction E						
16	Lsds 1, 2 & 7 of	Sec. 28	7	30	1	48.56	120.00

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
17	S/2 & NW	29	7	30	1	242.81	600.00
	Lsds 10, 15 & 16 of Sec.	29	7	30	1		
18	W/2	34	4	31	1	129.50	320.00
19	E/2	34	4	31	1	129.50	320.00
20	Lsds 5 & 11 of Sec.	1	5	31	1	32.37	80.00
	50.00% Interest						
21	SE	2	5	31	1	64.75	160.00
22	SW	2	5	31	1	64.75	160.00
23	NE	2	5	31	1	64.75	160.00
24	SE	12	5	31	1	64.75	160.00
25	Lsds 3 & 4 of Sec.	12	5	31	1	32.37	80.00
26	W/2	14	6	31	1	129.50	320.00
27	NE	14	6	31	1	64.75	160.00
	Restriction A						
28	NE	4	14	31	1	64.75	160.00
	Restriction A						
29	Lsd 2 of Sec.	14	3	32	1	16.19	40.00
	50.00% Interest						
	Restriction S10						
30	SW	32	14	32	1	64.75	160.00
31	S/2	22	8	33	1	129.50	320.00
	Restriction A						
32	N/2	22	8	33	1	129.50	320.00
33	SE	34	1	34	1	64.75	160.00
	Restriction A						
34	NE	34	1	34	1	64.75	160.00
	Restriction A						
35	SW	3	2	34	1	64.75	160.00
	Restriction A						
36	SE	4	2	34	1	64.75	160.00
	Restriction A						
37	SW & Lsds 11 & 12 of Sec.	4	2	34	1	97.12	240.00
	Restriction A B C						
38	NE	4	2	34	1	64.75	160.00
	Restriction A B						
39	SE	10	2	34	1	64.75	160.00
40	SE	11	2	34	1	64.75	160.00
41	SE	12	2	34	1	64.75	160.00
42	Frac. SW & Lsd 11 of Sec.	23	7	34	1	87.74	216.80
	Frac. Lsds 12 & 13 of Sec.	23	7	34	1		
	80.00% Interest						
	Restriction A						
43	NE	2	2	1	2	64.75	160.00
	Restriction A B						

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
44	NE	18	2	1	2	64.75	160.00
Restriction A							
45	NE	22	2	1	2	64.75	160.00
Restriction A B							
46	NE	26	7	1	2	64.75	160.00
47	SE	35	7	1	2	64.75	160.00
Lsds 1, 2 & 7: PNG from Surface to Top Precambrian Lsd 8: PNG from Base Souris Valley Beds to Top Precambrian							
48	SW	35	7	1	2	64.75	160.00
Restriction A							
49	NE	35	7	1	2	64.75	160.00
80.00% Interest							
50	NW	36	7	1	2	64.75	160.00
51	NE	36	7	1	2	64.75	160.00
52	Water Ptn. SE	4	1	2	2	7.61	18.80
Restriction A E							
53	SE	30	2	2	2	64.75	160.00
Restriction A							
54	SW	30	2	2	2	64.75	160.00
Restriction A							
55	NE	30	2	2	2	64.75	160.00
Restriction A							
56	SE	32	2	2	2	64.75	160.00
Restriction A B							
57	NW	32	2	2	2	64.75	160.00
Restriction A B							
58	SE	18	6	2	2	64.75	160.00
Restriction A							
59	Lsds 15 & 16 of Sec.	16	2	3	2	32.37	80.00
Restriction K							
60	SE	3	9	3	2	64.75	160.00
80.00% Interest Restriction A							
61	Lsds 11 & 12 of Sec.	10	7	4	2	32.37	80.00
62	Lsds 7 & 8 of Sec.	10	7	6	2	32.58	80.50
PNG from Surface to Base Frobisher-Alida Beds							
63	NE	14	7	6	2	64.75	160.00
64	Lsds 3 & 4 of Sec.	16	11	7	2	32.37	80.00
Restriction A PNG from Surface to Base Souris Valley Beds							
65	Lsds 11 & 12 of Sec.	16	11	7	2	32.37	80.00
Restriction A PNG from Surface to Base Souris Valley Beds							
66	S/2	17	42	8	2	129.50	320.00
Restriction A							
67	Sec.	18	2	10	2	259.00	640.00
68	Sec.	5	1	11	2	259.00	640.00
Restriction A							

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
69	Sec.	27	1	11	2	259.00	640.00
70	Sec.	34	1	11	2	518.00	1,280.00
	Sec.	35	1	11	2		
71	Sec.	4	2	11	2	259.00	640.00
72	Sec.	11	2	11	2	259.00	640.00
73	Sec.	17	2	11	2	518.00	1,280.00
	Sec.	20	2	11	2		
Restriction A							
74	Sec.	22	2	11	2	259.00	640.00
Restriction A B							
75	SE	20	5	12	2	64.75	160.00
Restriction A B C							
76	NW	13	10	14	2	64.75	160.00
Restriction A							
77	S/2	18	7	16	2	129.50	320.00
78	Sec.	30	7	16	2	259.00	640.00
Restriction A B							
79	Sec.	14	7	17	2	259.00	640.00
Restriction A B							
80	Sec.	24	7	17	2	259.00	640.00
Restriction A							
81	NE	26	7	17	2	64.75	160.00
82	SE	31	7	17	2	64.75	160.00
50.00% Interest							
83	NW	31	7	17	2	64.75	160.00
50.00% Interest							
84	Sec.	6	8	17	2	259.00	640.00
Restriction A							
85	Sec.	28	7	20	2	259.00	640.00
Restriction A							
86	Sec.	32	7	20	2	259.00	640.00
Restriction A							
87	Sec.	33	7	20	2	259.00	640.00
Restriction A							
88	Sec.	35	7	20	2	259.00	640.00

SECTION B

AREA III SWIFT CURRENT AREA

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
89	Sec.	6	14	16	3	259.00	640.00
Restriction B							
90	Sec.	7	14	16	3	259.00	640.00
Restriction B							

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
91	Sec.	14	15	16	3	259.00	640.00
	Restriction A B						
	W/2, NE & Lsds 1, 2 & 8: PNG from Surface to Top Precambrian						
	Lsd 7: PNG from Base Vanguard Group to Top Precambrian						
92	N/2	33	11	17	3	129.50	320.00
	Restriction A						
93	SW	4	12	17	3	64.75	160.00
	Restriction A						
94	Sec.	13	14	17	3	259.00	640.00
	Restriction A B						
	Lsds 1 & 2: PNG from Base Vanguard Group to Top Precambrian						
	W/2, NE & Lsds 7 & 8: PNG from Surface to Top Precambrian						
95	Sec.	6	16	17	3	259.00	640.00
	Restriction A B1 S14						
96	Sec.	36	16	17	3	259.00	640.00
	Restriction A B1 C						
	N/2 & Lsds 1-4 incl., 6 & 7: PNG from Surface to Top Precambrian						
	Lsds 5 & 8: PNG from Base Vanguard Group to Top Precambrian						
97	SE	22	13	18	3	323.75	800.00
	Sec.	23	13	18	3		
	Restriction A						
	SE 22 & N/2, SE & Lsds 3, 5 & 6 of Sec. 23: PNG from Surface to Top Precambrian						
	Lsd 4 of Sec. 23: PNG from Base Vanguard Group to Top Precambrian						
98	Sec.	1	16	18	3	259.00	640.00
	Restriction A B1 S14						
99	SW	5	19	18	3	64.75	160.00
	Restriction A						
100	NW	5	19	18	3	64.75	160.00
101	SE	13	12	19	3	64.75	160.00
102	Lsds 4, 5 & 6 of Sec.	13	12	19	3	48.56	120.00
103	NW	13	12	19	3	64.75	160.00
104	Lsds 9 & 10 of Sec.	13	12	19	3	32.37	80.00
105	Sec.	25	14	19	3	259.00	640.00
	Restriction S14						
106	Sec.	25	13	20	3	259.00	640.00
	PNG from Base Vanguard Group to Top Precambrian						
107	Sec.	27	13	20	3	259.00	640.00
	PNG from Base Colorado Group to Top Precambrian						
108	Sec.	34	13	20	3	258.59	639.00
	Restriction A						
	S/2 & NE: PNG from Surface to Top Precambrian						
	NW: PNG from Top Fish Scale Zone to Top Precambrian						
109	Sec.	3	14	20	3	259.00	640.00
	Restriction A B1						
110	Sec.	12	14	20	3	259.00	640.00
	Restriction B1						
	Lsds 1 & 2: PNG from Base Shaunavon Formation to Top Precambrian						
	W/2, NE & Lsds 7 & 8: PNG from Base Vanguard Group to Top Precambrian						
111	W/2, NE & Lsds 1 & 2 of Sec.	13	14	20	3	226.62	560.00
	Restriction A B1 C						
	PNG from Base Vanguard Group to Top Precambrian						

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
112	Sec.	5	3	24	3	259.00	640.00
Restriction A							

SECTION C

AREA II KINDERSLEY KERROBERT AREA

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
113	Sec.	27	28	17	3	259.00	640.00
Restriction A							
114	Sec.	28	28	17	3	259.00	640.00
Restriction A							
115	Sec.	30	26	18	3	259.00	640.00
116	Sec.	10	33	19	3	259.00	640.00
Restriction A B							
117	Sec.	11	33	19	3	259.00	640.00
Restriction A B C							
118	Sec.	12	33	19	3	259.00	640.00
Restriction A B							
119	Sec.	14	33	19	3	259.00	640.00
Restriction A B							
120	Sec.	15	33	19	3	259.00	640.00
Restriction A B							
121	Sec.	16	33	19	3	259.00	640.00
122	Sec.	30	34	19	3	259.00	640.00
123	Sec.	31	34	19	3	259.00	640.00
SE & NW: PNG Surface to Top Precambrian SW & NE: Pet from Surface to Top Precambrian							
124	Sec.	4	29	23	3	259.00	640.00
Restriction B J K							
125	Lsd 5 of Sec.	16	33	23	3	16.19	40.00
PNG from Base Colorado Group to Base Mannville Group							
126	Sec.	18	32	25	3	259.00	640.00
Restriction A X PNG from Base Colorado Group to Top Precambrian							
127	Sec.	19	32	25	3	259.00	640.00
Restriction A X S/2, NW & Lsds 9, 15 & 16: PNG from Base Colorado Group to Top Precambrian Lsd 10: PNG from Base Mannville Group to Top Precambrian							
128	Sec.	20	32	25	3	259.00	640.00
Restriction X S/2: PNG from Base Colorado Group to Top Precambrian NE & Lsds 11, 13 & 14: PNG from Surface to Top Viking Sand PNG from Base Viking Sand to Top Precambrian Lsd 12: PNG from Base Bakken Formation to Top Precambrian							
129	Sec.	28	32	25	3	259.00	640.00
Restriction X PNG from Surface to Top Viking Sand PNG from Base Viking Sand to Top Precambrian							

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
130	Sec.	20	36	25	3	259.00	640.00
Restriction S10							
131	Sec.	19	26	26	3	259.00	640.00
132	Sec.	20	26	26	3	259.00	640.00
Restriction A N/2 & SE: PNG from Surface to Top Precambrian SW: PNG from Top Fish Scale Zone to Top Precambrian							
133	Sec.	21	26	26	3	259.00	640.00
134	Sec.	29	26	26	3	259.00	640.00
Restriction A							
135	Sec.	31	26	26	3	259.00	640.00
136	Sec.	6	27	26	3	259.00	640.00
Restriction B							
137	Sec.	32	31	26	3	259.40	641.00
Restriction A N/2, SE & Lsds 3, 5 & 6: PNG from Base Colorado Group to Top Precambrian Lsd 4: PNG from Base Bakken Formation to Top Precambrian							
138	SE	3	32	26	3	64.35	159.00
PNG from Base Colorado Group to Top Precambrian							
139	Sec.	4	32	26	3	259.00	640.00
PNG from Base Colorado Group to Top Precambrian							
140	Sec.	6	32	26	3	259.00	640.00
PNG from Base Colorado Group to Top Precambrian							
141	Sec.	10	32	26	3	259.00	640.00
Restriction X PNG from Base Colorado Group to Top Precambrian							
142	Sec.	12	32	26	3	259.00	640.00
Restriction X PNG from Base Colorado Group to Top Precambrian							
143	Sec.	29	37	26	3	259.00	640.00
Restriction A PNG from Base Colorado Group to Top Precambrian							
144	Sec.	32	37	26	3	259.00	640.00
Restriction A B S/2, NE & Lsds 11, 12 & 14: PNG from Surface to Top Precambrian Lsd 13: PNG from Base Mannville Group to Top Precambrian							
145	Sec.	27	26	27	3	259.00	640.00
146	Sec.	34	26	27	3	259.00	640.00
147	Sec.	18	32	28	3	260.62	644.00
Restriction A PNG from Base Colorado Group to Top Precambrian							
148	Sec.	13	32	29	3	259.00	640.00
Restriction A C Pet from Top Mannville Group to Base Mannville Group PNG from Base Mannville Group to Top Precambrian							
149	Frac. E/2	14	32	29	3	78.99	195.20
Restriction A PNG from Base Mannville Group to Top Precambrian							

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
150	Frac. E/2	23	32	29	3	337.99	835.20
	Sec.	24	32	29	3		
Restriction A B C Frac. SE, Lsd 16 & Frac. Lsd 15 of Sec. 23; W/2, NE & Lsds 1, 2 & 8 of Sec. 24: PNG from Base Colorado Group to Top Precambrian Lsd 9 & Frac. Lsd 10 of Sec. 23; Lsd 7 of Sec. 24: PNG from Base Mannville Group to Top Precambrian							

SECTION D

AREA I LLOYDMINSTER AREA

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
151	Sec.	6	45	19	3	259.00	640.00
Restriction A							
152	Sec.	14	45	19	3	259.00	640.00
Restriction A							
153	Sec.	18	45	19	3	259.00	640.00
Restriction A							
154	Sec.	20	45	19	3	259.00	640.00
Restriction A							
155	Sec.	22	45	19	3	259.00	640.00
Restriction A							
156	NW	24	48	19	3	64.75	160.00
Restriction A S42							
157	NE	36	48	19	3	64.75	160.00
Restriction A S42							
158 E/2 & Lsds 3, 4, 6, 11 & 14 of Sec.		22	49	19	3	210.44	520.00
Restriction A							
159 N/2, SE & Lsds 3, 4 & 5 of Sec.		32	49	19	3	242.81	600.00
Restriction K							
160	Sec.	6	43	22	3	259.00	640.00
Restriction A B							
161	S/2	7	43	22	3	129.50	320.00
162	Lsd 2 of Sec.	34	50	22	3	16.19	40.00
Restriction A K							
163	Sec.	27	42	23	3	257.38	636.00
Restriction A PNG from Base Colorado Group to Top Precambrian							
164	Sec.	34	42	23	3	257.38	636.00
Restriction A PNG from Base Colorado Group to Top Precambrian							
165	Sec.	35	42	23	3	259.00	640.00
Restriction A B							
166	S/2 & NW	36	42	23	3	194.25	480.00
Restriction A B							
167	Sec.	1	43	23	3	259.00	640.00
Restriction A B							

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
168	Sec.	2	43	23	3	259.00	640.00
	Restriction A						
169	Sec.	3	43	23	3	259.00	640.00
	Restriction A						
170	Sec.	10	43	23	3	259.00	640.00
171	Sec.	11	43	23	3	259.00	640.00
172	Sec.	12	43	23	3	259.00	640.00
	Restriction A						
173	Sec.	16	45	23	3	259.00	640.00
	Restriction A						
174	Water Ptn. N/2	19	45	23	3	66.88	165.26
	Restriction A E						
175	W/2	20	45	23	3	129.50	320.00
	Restriction A						
176	N/2, SE & Lsds 3, 5 & 6 of Sec.	24	48	23	3	242.81	600.00
	Restriction A S42						
177	Sec.	14	41	24	3	518.00	1,280.00
	Sec.	15	41	24	3		
	Restriction A B C F S10						
178	Sec.	19	41	24	3	259.00	640.00
	Restriction A B C F						
179	Sec.	24	41	24	3	258.19	638.00
	Restriction A						
	W/2, NE & Lsds 1, 2 & 8: PNG from Base Colorado Group to Top Precambrian						
	Lsd 7: PNG from Base Mannville Group to Top Precambrian						
180	Sec.	30	42	24	3	259.00	640.00
	Restriction A C						
181	NE	2	40	25	3	129.50	320.00
	SW	12	40	25	3		
	Restriction A						
182	SW	4	40	25	3	64.75	160.00
	Restriction A						
183	SW	31	40	25	3	64.75	160.00
	Restriction A						
184	Lsd 12 of Sec.	8	42	25	3	16.09	39.75
	Restriction A B C F						
	PNG from Surface to Base Mannville Group						
185	SW	29	40	26	3	64.75	160.00
	Restriction A						
186	Sec.	6	40	27	3	259.00	640.00
	Restriction A						
	PNG from Base Mannville Group to Top Precambrian						
187	Sec.	11	42	27	3	259.00	640.00
	Restriction A B C F						
188	E/2	20	43	27	3	129.50	320.00
	Restriction A B C F						
189	W/2	21	43	27	3	129.50	320.00
	Restriction A B C F						

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
190	E/2	21	43	27	3	129.50	320.00
	Restriction A B C F						
191	Lsd 1 of Sec.	20	44	27	3	16.19	40.00
	Restriction K						
192	Lsds 9 & 16 of Sec.	26	44	27	3	32.37	80.00
193	NW & Water Ptn. NE	27	44	27	3	173.88	429.66
	Lsds 2, 3, 5, 6 & 7 of Sec.	27	44	27	3		
	Restriction A B E S30						
194	Lsds 1-4 incl. & 8 of Sec.	28	44	27	3	80.94	200.00
	Restriction A B						
195	NW & Lsds 15 & 16 of Sec.	28	44	27	3	97.12	240.00
	Restriction A B K						
196	Lsd 1 of Sec.	10	45	27	3	16.19	40.00
	Restriction S10						
	PNG from Surface to Base Mannville Group						
197	Lsd 11 of Sec.	10	45	27	3	16.19	40.00
	Restriction A S10						
	PNG from Surface to Base Mannville Group						
198	N/2	35	48	27	3	129.50	320.00
199	Sec.	23	53	27	3	259.00	640.00
	Restriction A						
200	Sec.	25	53	27	3	259.00	640.00
	Restriction A C						
201	S/2 & NE	26	53	27	3	194.25	480.00
	Restriction A C						
	PNG from Surface to Top Colony Sand						
	PNG from Base Colony Sand to Top Precambrian						
202	Sec.	1	40	28	3	259.00	640.00
	PNG from Base Mannville Group to Top Precambrian						
203	Sec.	11	40	28	3	259.00	640.00
	Restriction A						
	PNG from Base Mannville Group to Top Precambrian						
204	Sec.	12	40	28	3	259.00	640.00
	Restriction A						
	PNG from Base Mannville Group to Top Precambrian						
205	W/2	2	44	28	3	129.50	320.00
	Restriction A						
206	E/2	2	44	28	3	129.50	320.00
	Restriction A						
207	SW	11	44	28	3	64.75	160.00
	Restriction A C						
208	N/2	12	49	28	3	129.50	320.00
	Restriction A						